

Methanol: Clean Market Access for Hydrogen

Prepared for the:

2023 SCIC Sustainability Conference

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By:

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INDEPENDENT. OBJECTIVE. GLOBAL METHANOL ADVISORS

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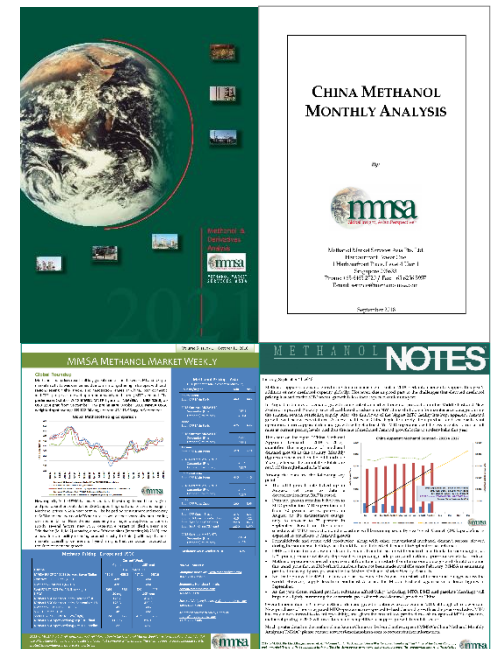
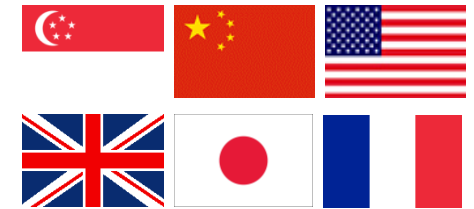
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MMSA – Independent, Objective Market Advisors



- **20th Year of Operation, based in Singapore**
 - Employee owned, independent advisors
 - Over 192 years of methanol industry experience: Singapore, Shanghai, Tokyo, UK, France, Houston, Seattle
- **Multi-Client Services**
 - **Methanol & Derivative Analysis**
 - Methanol, Formaldehyde, Acetic Acid, MTBE, MMA, Energy Use globally– 700+ pages; updated quarterly
 - **Methanol Notes™**
 - One-page topics of relevance, weekly since 2005
 - **MMSA Weekly Methanol Analysis**
 - Global market analysis and price assessment every Friday Singapore time – limited to 8 pages
 - **China Monthly Methanol Analysis (CMMA)**
 - Quantitative analysis of world’s largest methanol market – Feedstocks, Costs, Affordability, MTO, S/D, Pricing
 - **Methanol Vessel Tracking Analysis**
 - Daily monitoring of 670+ methanol carrying vessels (and growing)
 - **MTO Business Analysis**
 - Monthly assessment of profitability of 24+ CTO and MTO facilities in China
- **Project Services**
 - Market and Technical Due Diligence Support, Bankable Project Assessments, Valuation, other custom-made, proprietary efforts
 - Methanol (including “low carbon” meOH), Acetic Acid, Formaldehyde, MMA, MTBE
- **MMSA IMPCA International Methanol Conference: Oct 31 – Nov 2, 2023 – Pan Pacific Singapore**

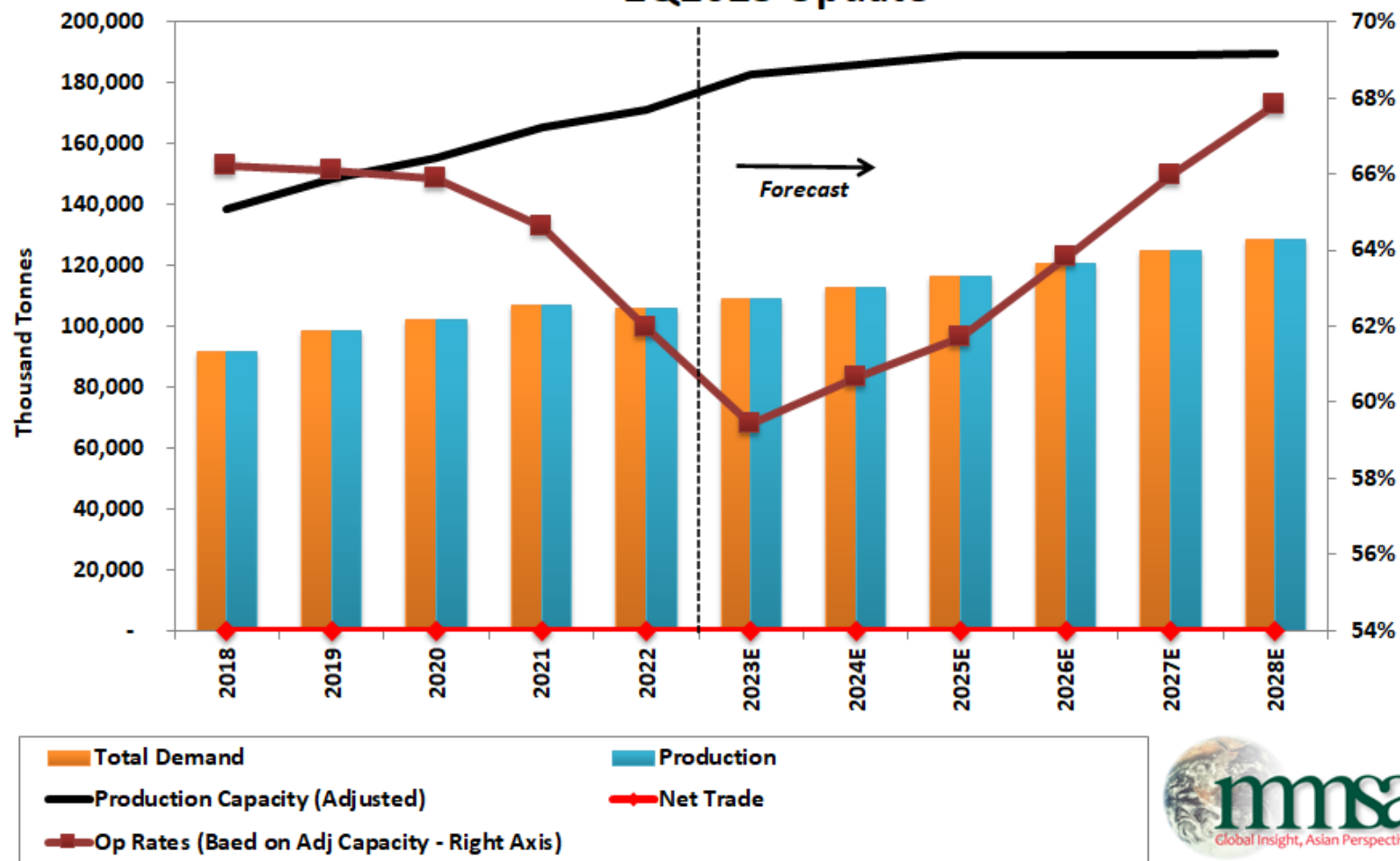


- Methanol is versatile in use, an established base petrochemical which is necessary for modern society
 - 108.7 million mtpa demand expected in 2023E, CAGR 3.4% '23E-'28E
- All base petrochemicals are (or can be) made from methanol
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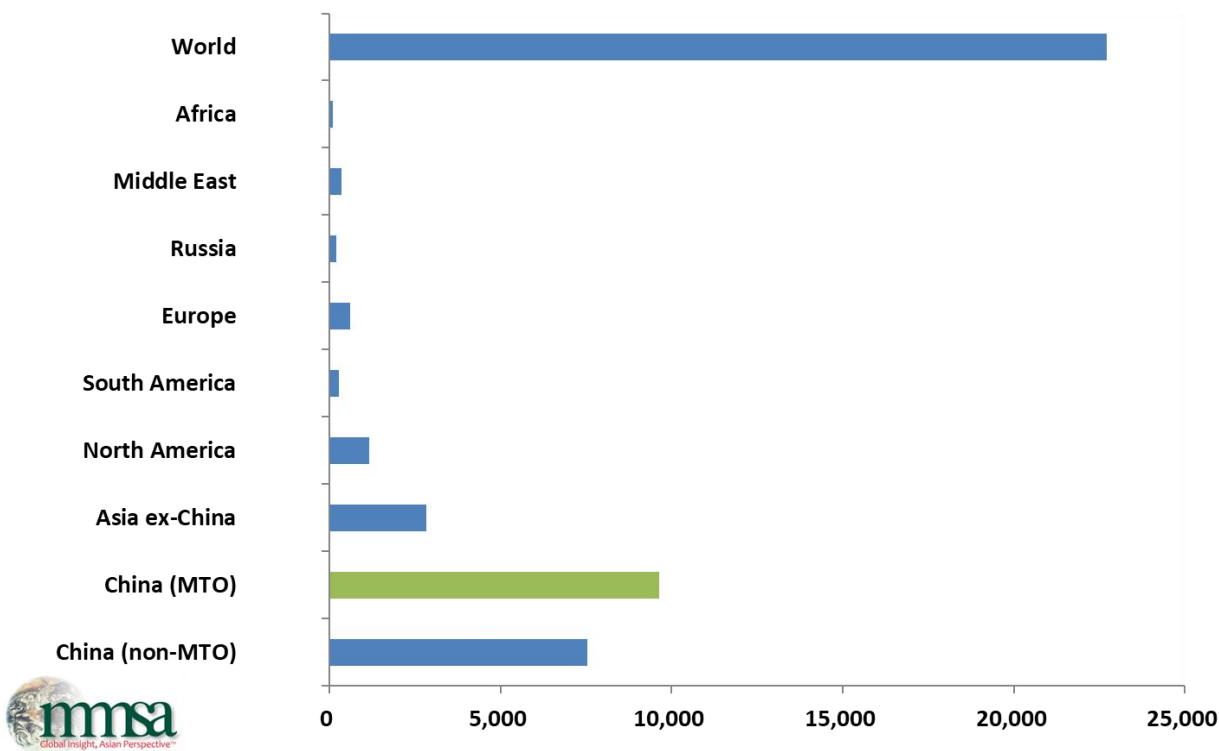
Well supplied with operating rates currently low on recent China expansion, China post-pandemic swoon, slowed global economies

Methanol Supply and Demand - World 2Q2023 Update

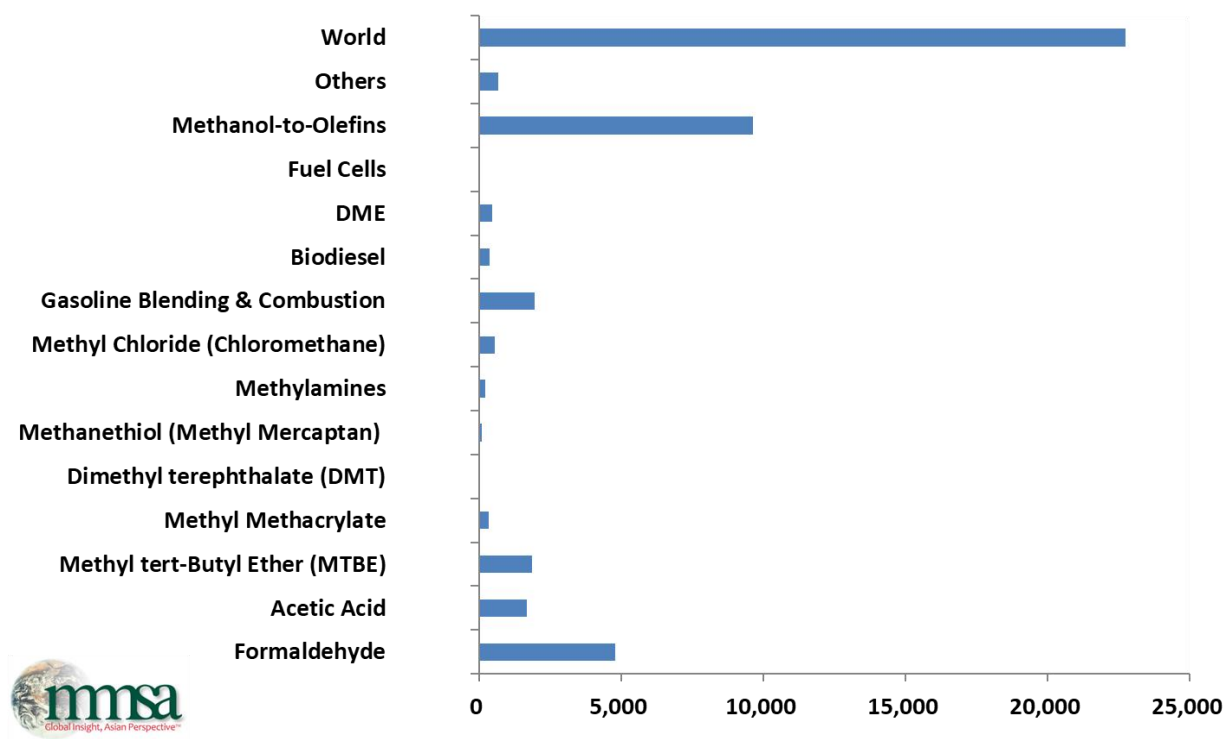


Conventional methanol demand to grow 22.7M mt from '22 to '28E on additional China, MTO, and formaldehyde needs

Methanol Demand Growth, 2028E v 2022, By Region
(-000- Metric Tons) - MMSA MDA 2Q 2023 Update

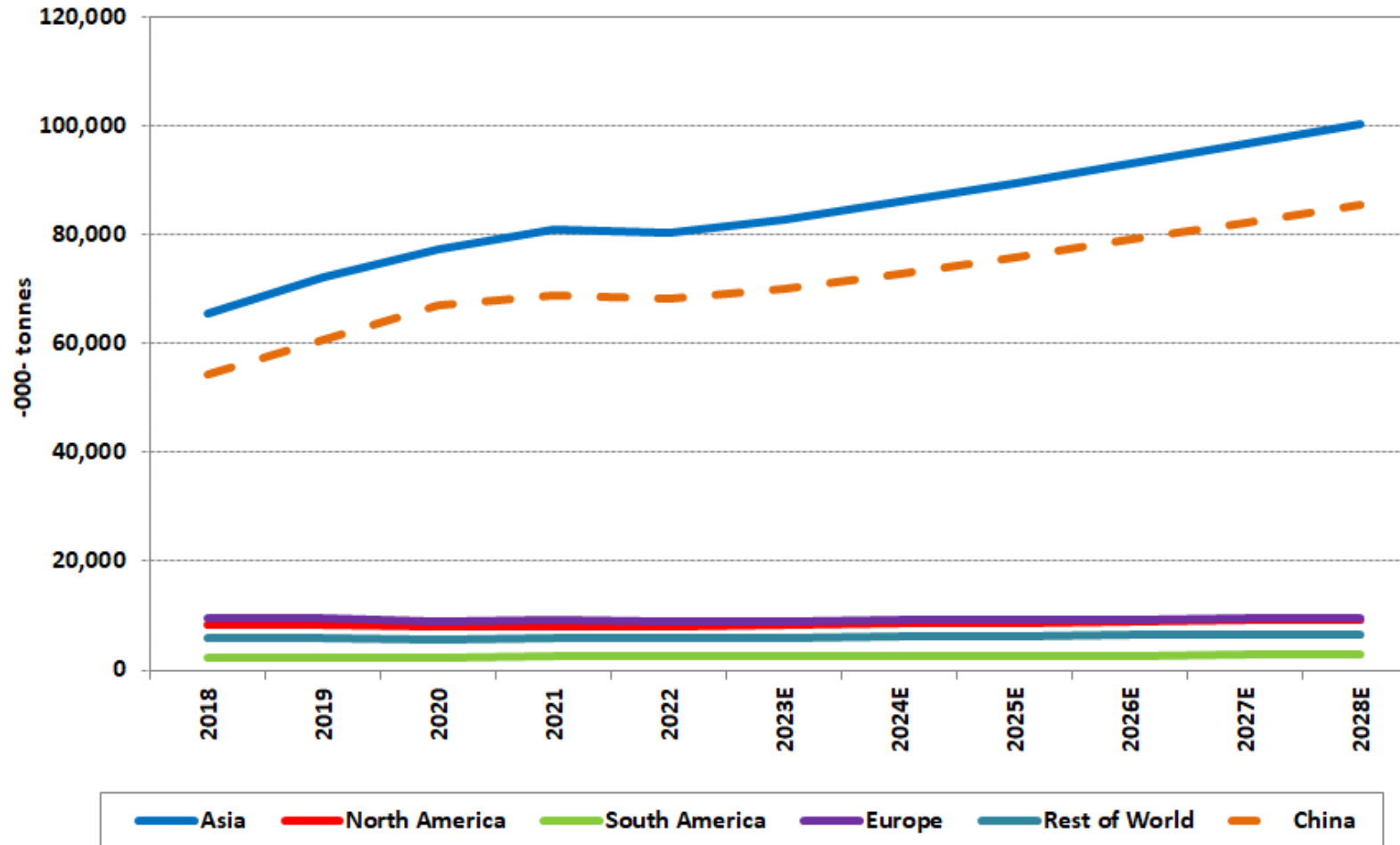


Methanol Demand Growth, 2028E v 2022, By Derivatives
(-000- Metric Tons) - MMSA MDA 2Q 2023 Update



Loss of MTO demand leads to global contraction in 2022, return to slower-yet-GDP multiple growth by 2028

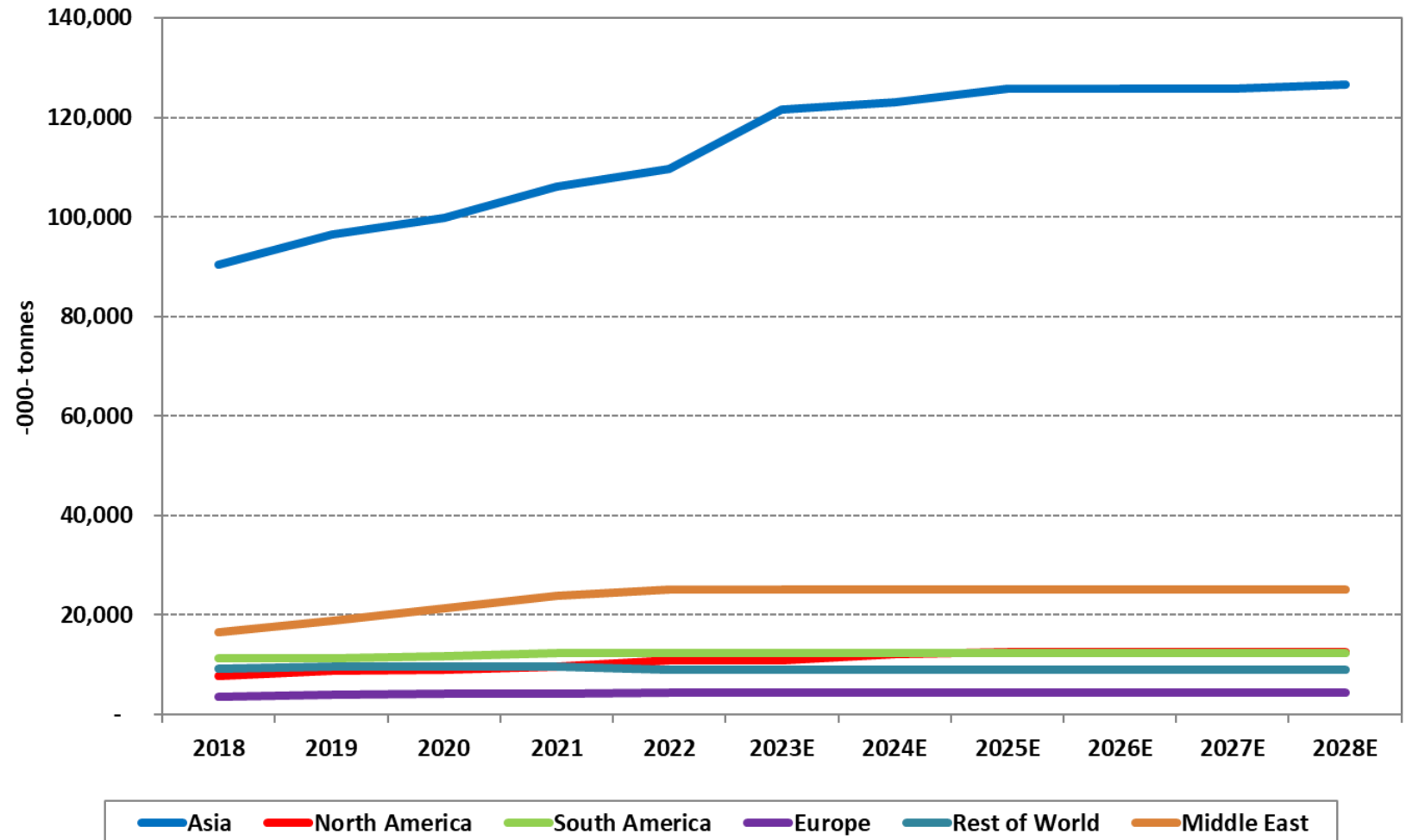
Demand for Methanol 2018 - 2028E



Conventional methanol supply

- Global methanol capacity announcements outside China have slowed
- China investments not clear either
- Must reinvest in conventional methanol to support demand growth long term
- From North America, Middle East, China (coal based unless access to natural gas improves)
- Must reinvest in conventional methanol to support demand growth long term
 - Next plants will be more efficient; current assets will be revamped to lower carbon intensity

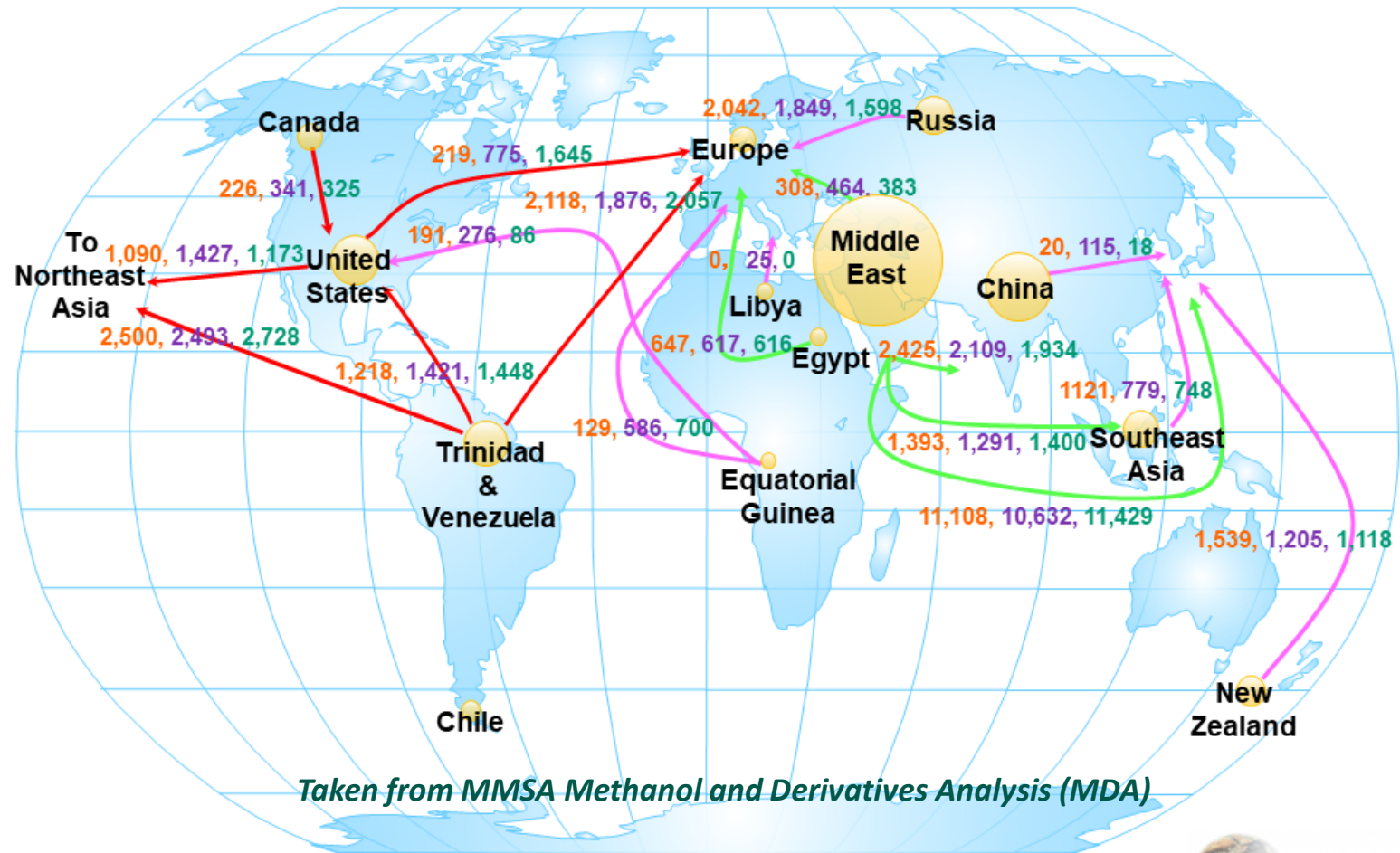
Supply Capacity for Methanol by Region 2018 - 2028E



Methanol a fungible commodity, scope for expansion is large

- Middle East historical swing supplier, US Gulf and Caribbean surpluses clear out to Asia
- Europe increasing imports
- US now a net exporter, tilting to Europe
- Trinidad to Asia trade increasing
- Trinidad exports dependent upon access to reasonably priced natural gas
- Russia joins Iran as supplier to China, India, expanding into Turkey
- US exports to expand further

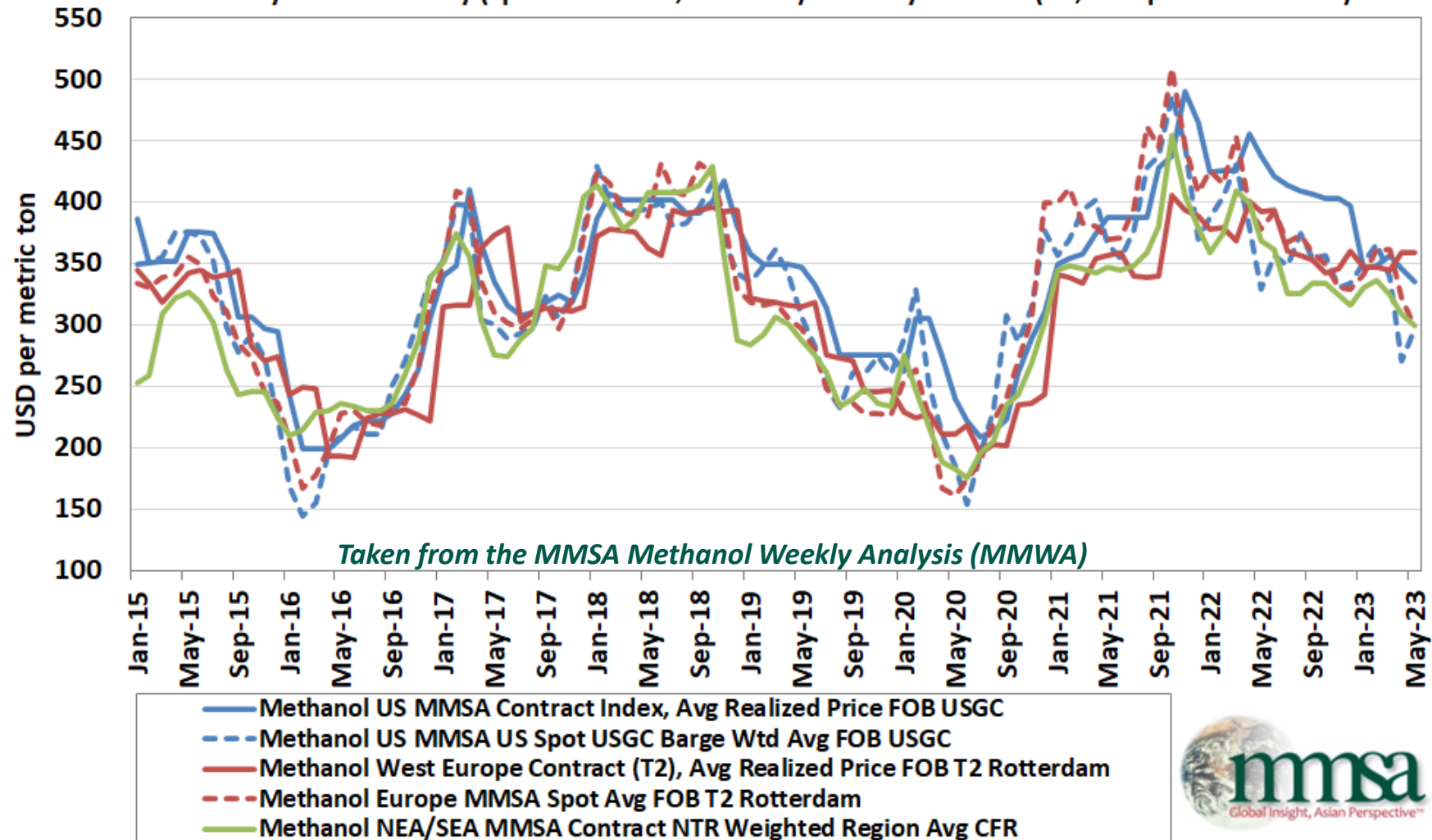
2020, 2021, 2022 Methanol Trade Flow (Bubble Size Proportional to Capacity to Produce Methanol)



Pricing follows own cycles and is constrained by costs of coal-based manufacturing and affordability into MTO application

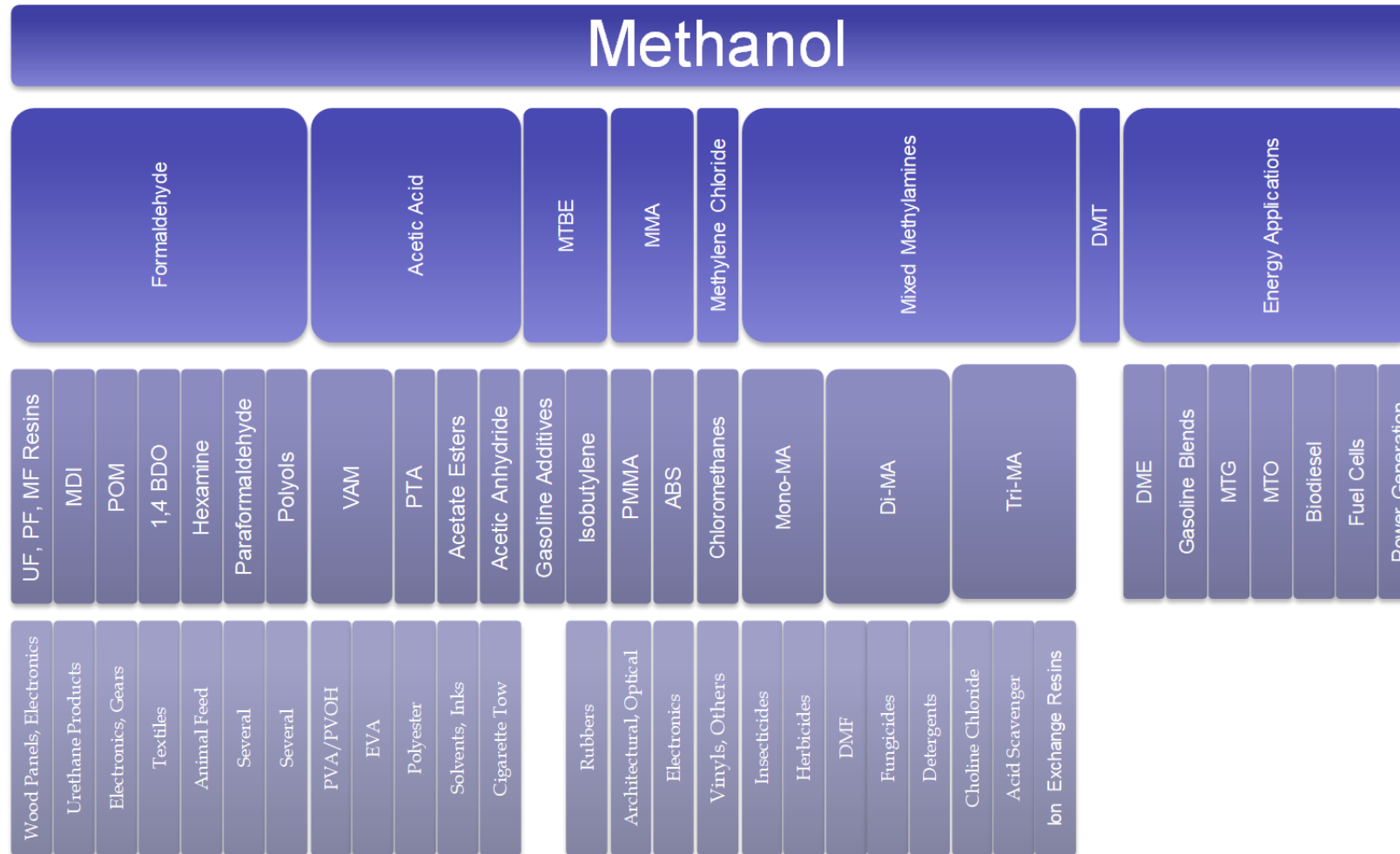
Global Methanol Pricing Comparison

May '23 Preliminary (Spot US and EU, Asia NTR) and May '23 Final (US, Europe Contract ARP)



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Methanol is an established raw material for multiple chemical value chains

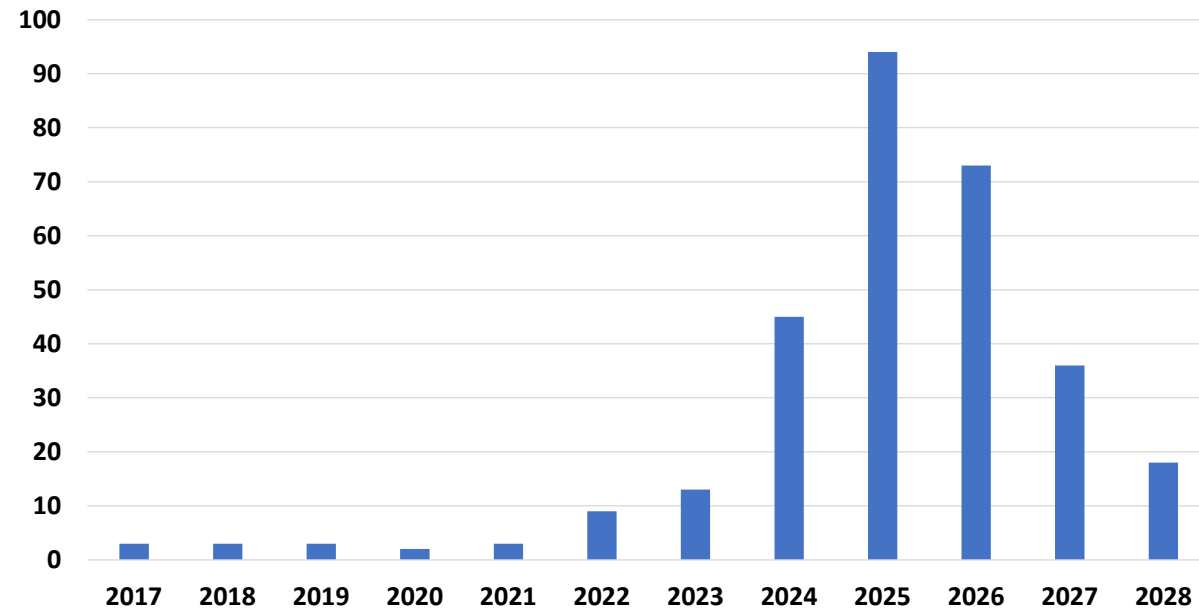


First, second and third level derivatives shown.

Available demand on the rise from methanol-diesel dual fueled ships

- >300 methanol fuelled ships either on the water or on order books at shipyards.
- Approx. 4 million mtpa capacity to consume methanol by 2030
- Further announcements of retrofits not included

Number of Methanol Dual Fuelled Ships
On the water or on order (as of August 2023)



Companies with orders (including [methanol manufacturers](#)) include the world's largest ship owners: Maersk, CMA CGM, OOCL, COSCO Shipping Lines, Mitsui OSK Lines, [Mitsui & Co](#), [Proman Shipping](#), [Proman Stena Bulk](#), [WFS & Marininvest JV](#), Iino & Mitsui JV, Stena Line, HMM, Disney Cruise Lines, CSL Group, Algoma Central Corp, X-Press Feeders, MPC Container Ships, SAL Heavy Lift, Cecon Contracting, Pelagic Partners, ESVAGT, Stellar Ship Mgmt, Nippon Yusen Kaisha, KSS Line, Meiji Shipping, Marininvest, Osaka Shipping, Meiji Shipping, Westfal-Larsen Mgmt

Low carbon methanol may rekindle previously sought after methanol markets


- Table at right developed in 2005
- At the time, demand for most of these applications was close to zero
- Only MTO has “fulfilled the dream”
- All sectors can lower carbon intensity via low carbon methanol
 - Marine Fuels poised to deliver – requires patience

Developing Global Methanol Markets Summary		
Application	Current Methanol Demand (2023E, -000- Tons)	Potential* Methanol Demand (-000- Tons)
Alternative Fuels		
Gasoline Blending & Combustion	11790	50,000 - 60,000
Biodiesel	3463	25,000 - 40,000
Dimethyl Ether (DME)	3266	10,000 - 15,000
Marine Fuels	195	10,000 - 20,000
Power Generation & Others	75	40,000 - 60,000
Fuel Cells	21	3,000 - 8,000
Methanol-to-Olefins	33652**	30,000 - 40,000
Methanol-to-Gasoline	500***	15,000 - 35,000

* Rough estimates of peak demand calculated as replacement percentage of existing global demand as a substitute

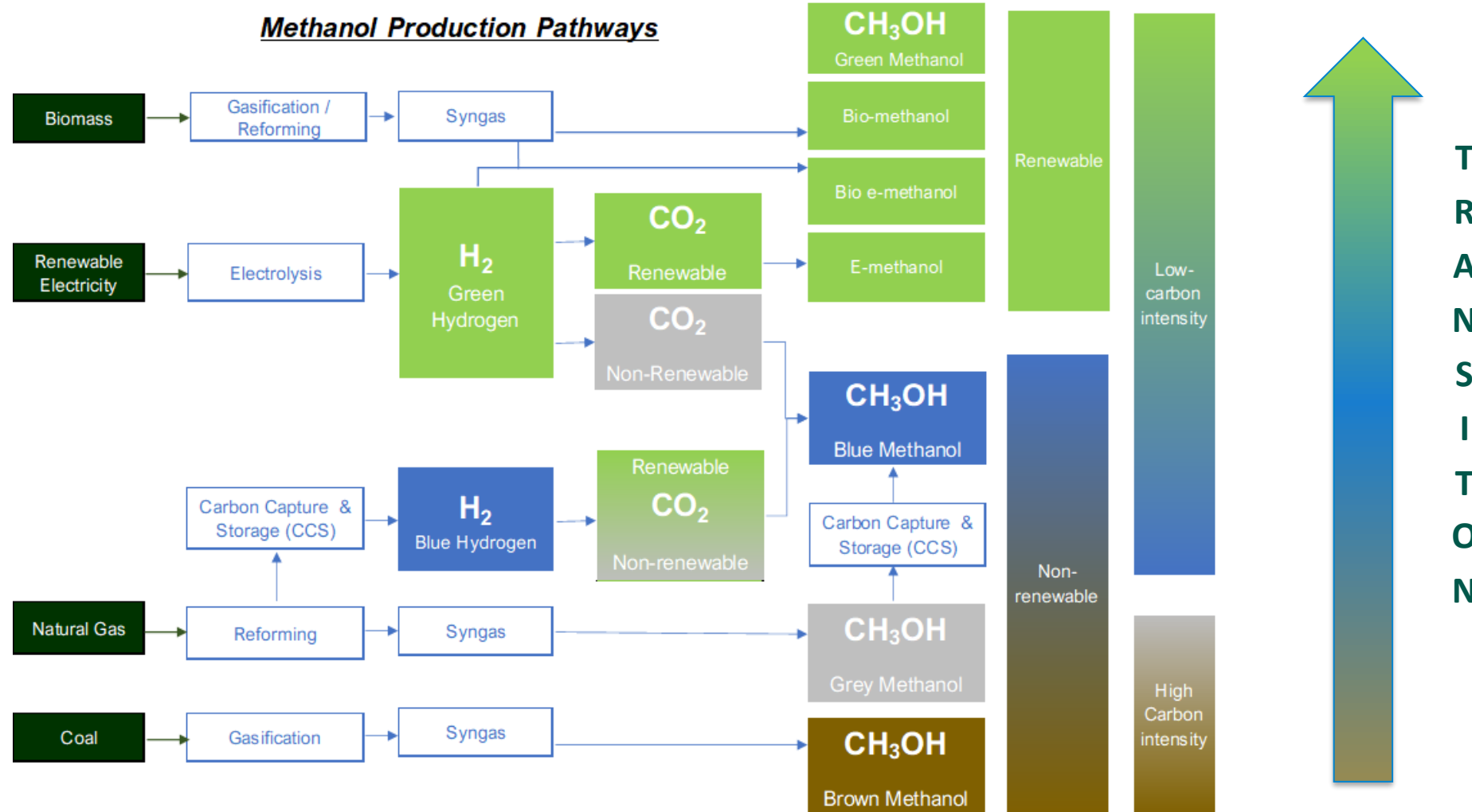
** 31 commercial-scale MTO plants commissioned in China as of April 2023 (18 integrated with meOH production, 13 merchant MTO buyers).

*** Turkmen gaz MTG plant commissioned in 2019, running sporadially



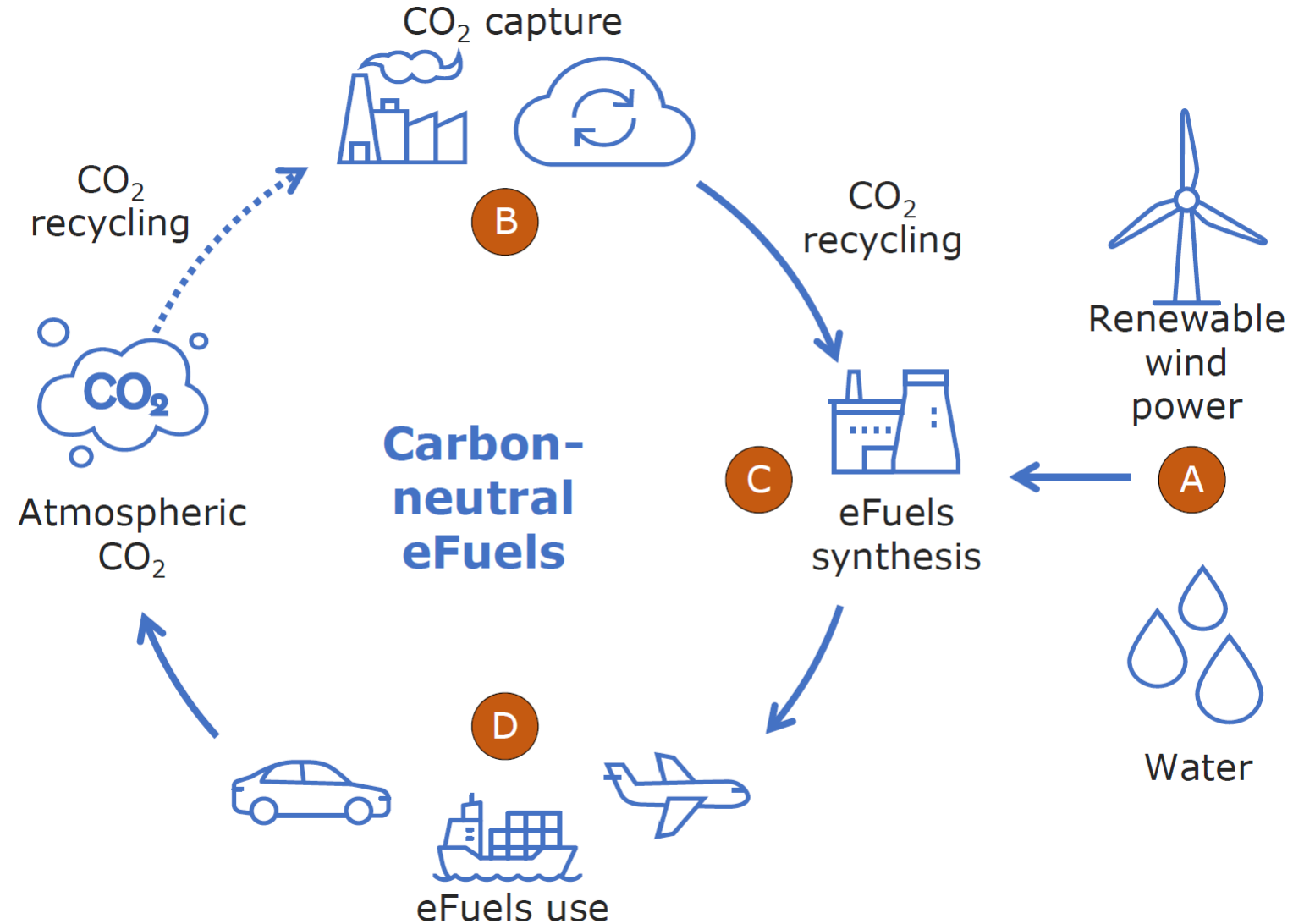
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Green methanol technology is developing while the mainstream industry transitions



“eMethanol” projects expanding in scale globally

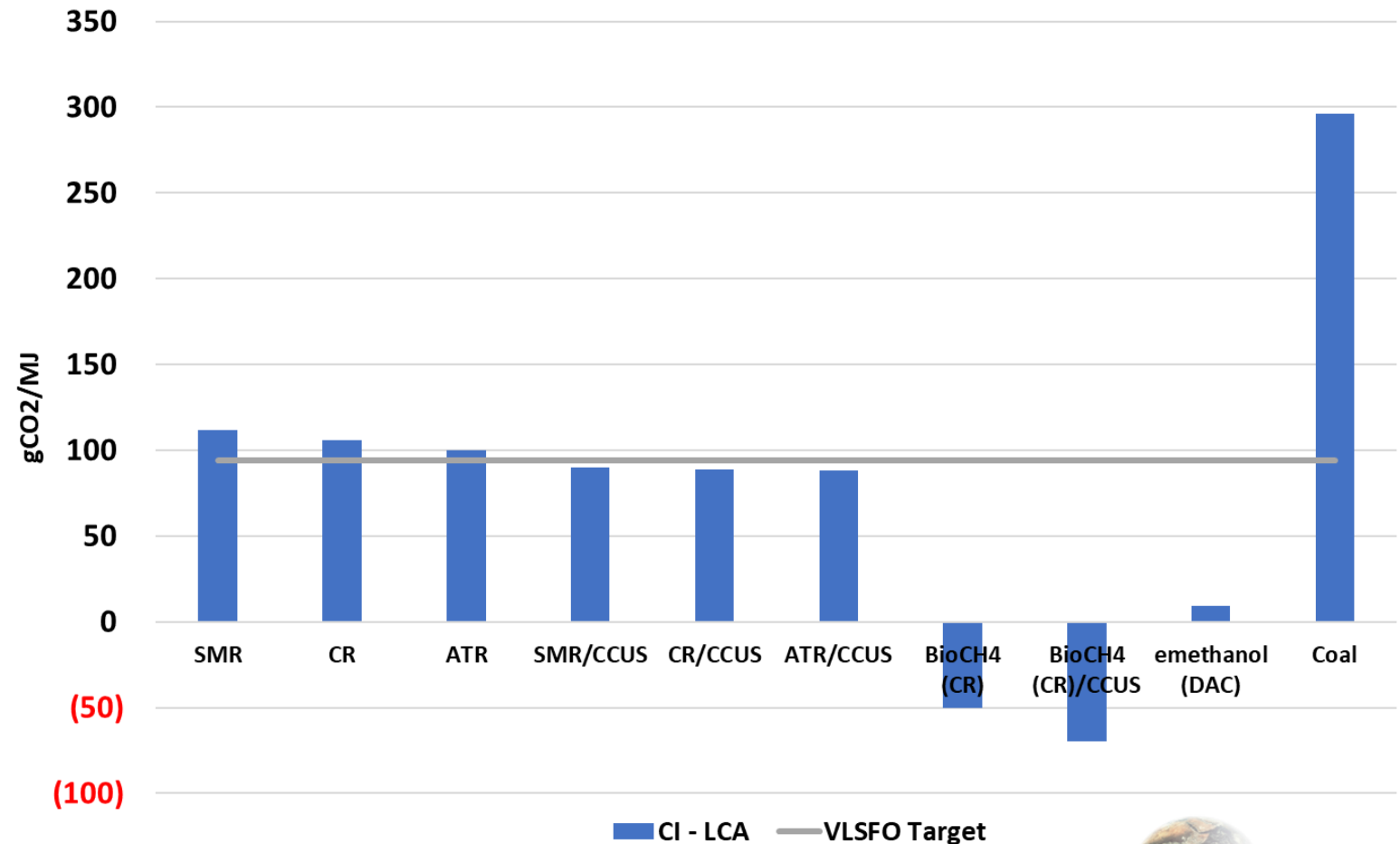
- **A** Use renewable energy to produce green hydrogen through electrolysis
- **B** Carbon dioxide (CO₂) captured from industrial emissions as feedstock, biogenic sources and Direct Air Capture
- **C** Captured CO₂ and green hydrogen are combined to produce eMeOH; replace fossil fuels
- **D** Release of CO₂ completes the carbon-neutral life cycle



Processes to lower LCA Carbon Intensity (CI) exist...

- Wide range of possibilities
 - Typical SMR – 112 g CO₂ /MJ WTW LCA
- “Tweaks” by improving process efficiency (i.e. CR, ATR) insufficient to allow conventional methanol to help VLSFO users reduce their GHG footprint (although improved NO_x, SO_x)
- CCUS helps to an extent
- Biomethane “gold standard”
- Coal moves the industry toward elevated GHG wise

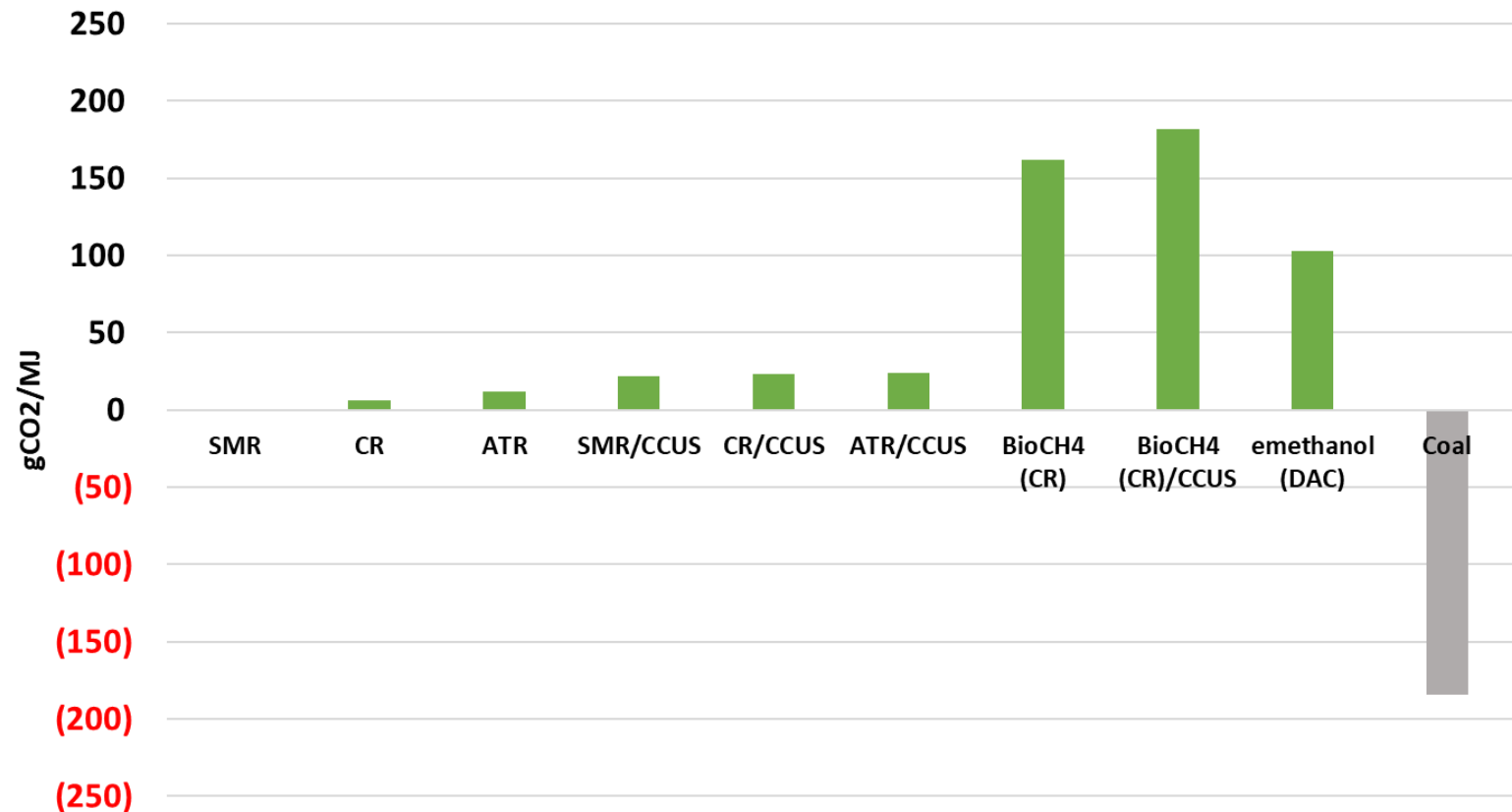
Combusted Methanol Carbon Intensity by Process



...with varying effectiveness

- Figures to the right can be improved
 - Scope 3 feedstock can be reduced by use of “responsibly sourced” natural gas
 - Scope 3 combustion use adds fixed 69 gCO₂/MJ
 - Unavoidable unless biomethane, renewable (electrolytic) H₂ used as feed
- Chemical uses also benefit
 - CO₂ “buried” with long-lasting methanol derivatives
 - CO₂ “avoidance” with methanol derivatives replacing (Scope 4)

Combusted Methanol Carbon Intensity Reduction by Process



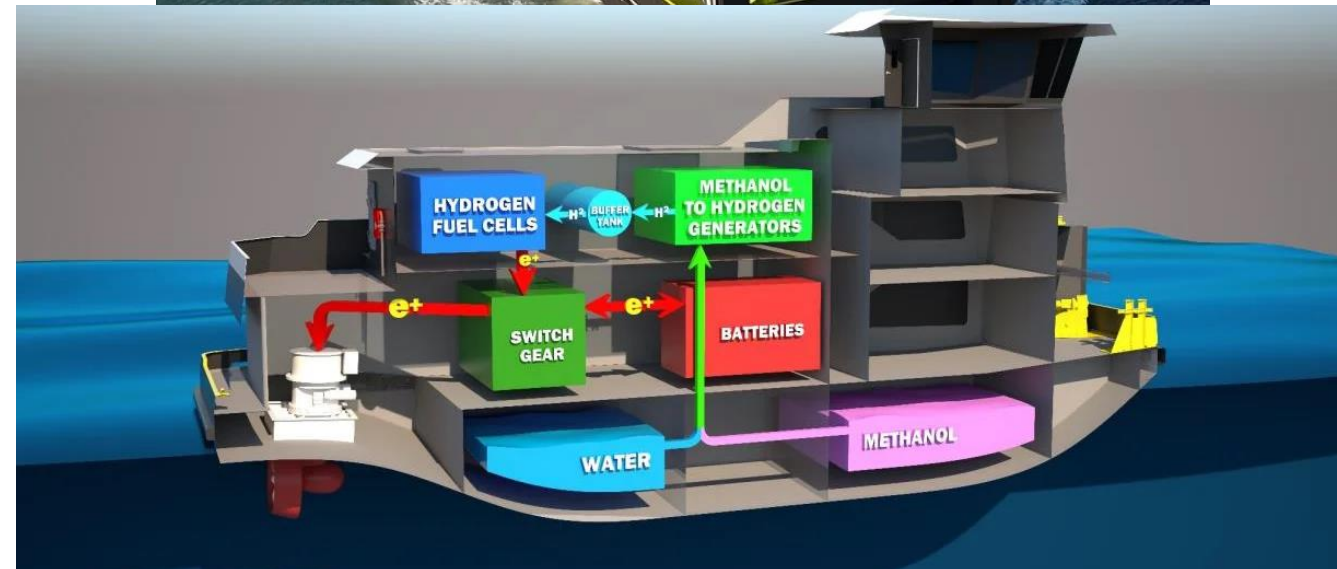
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Reversing the Charge – power from methanol – based hydrogen



M/V Hydrogen One – using hydrogen from methanol

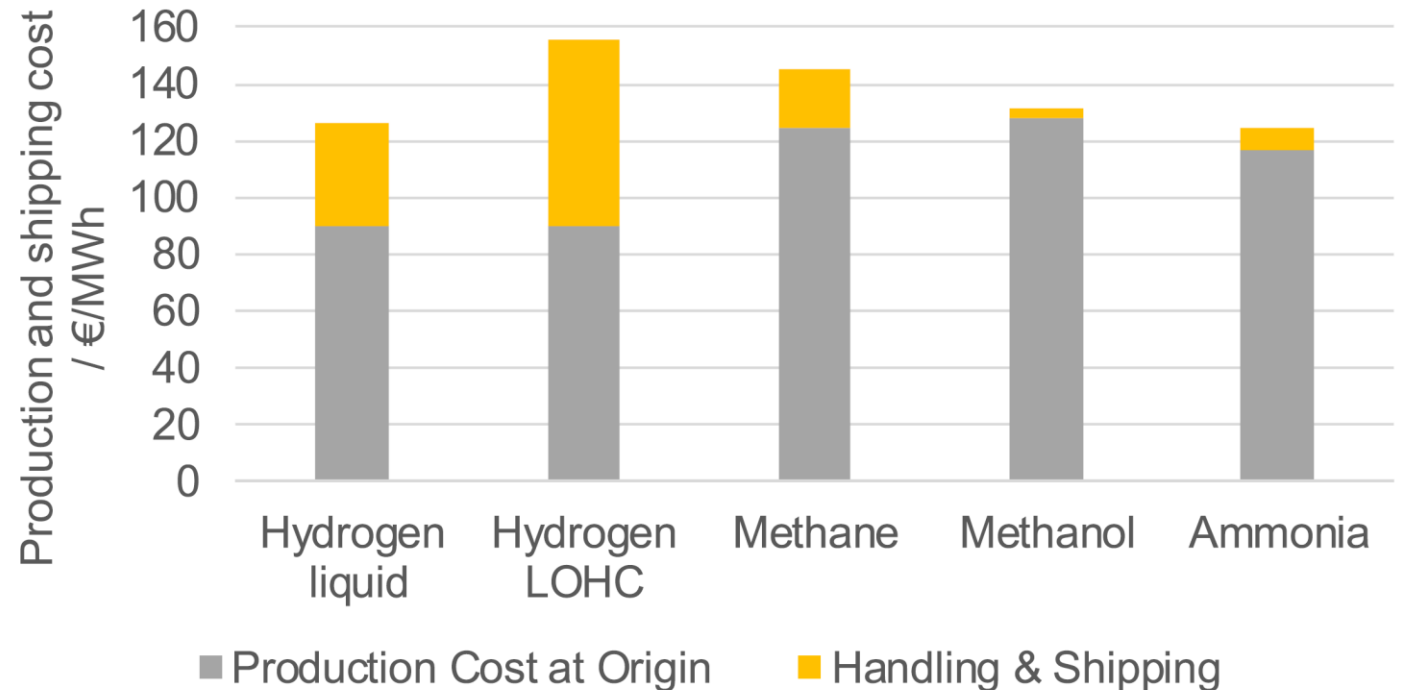
- Methanol reformer hydrogen-powered tow boat
- In operation and testing in the Gulf of Mexico Intracoastal Waterways
- Operating 24 hours a day with a fuel range of up to 4 days
- Twin propulsors of 1,000 hp each
- Onboard hydrogen generators: Ten e1 Marine M18 Hydrogen Generators
- Fuel Cell Power: Ten PowerCell PS185 fuel cell power modules



Cost of shipping safe renewable methanol compares well with hydrogen

Cost assumptions:

- Renewable H₂ ~ USD 3000 pmt
- CO₂ ~ USD 500 pmt



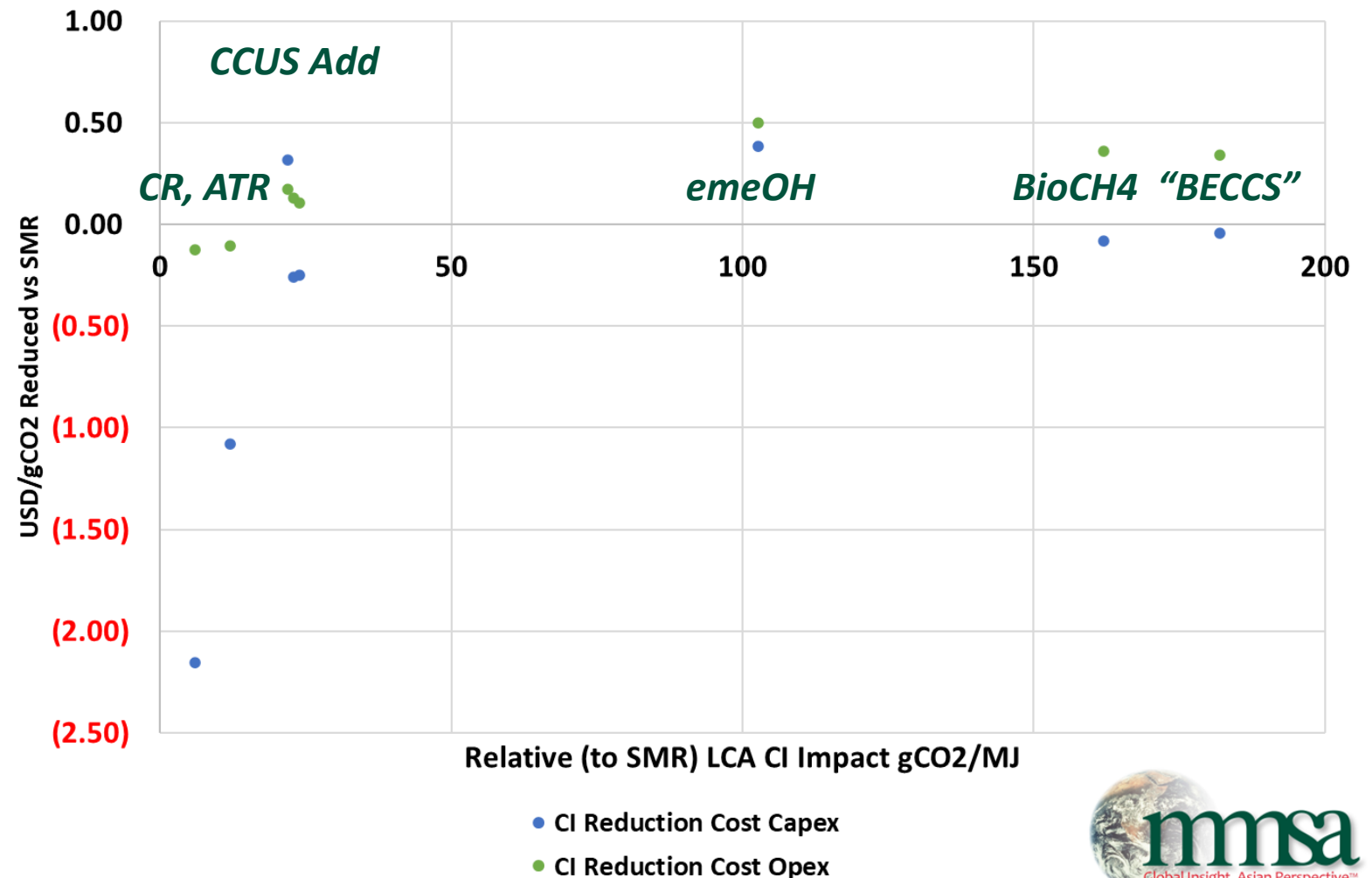
Production, as well as handling and shipping costs for a distance of roughly 3000 km, of various **renewable** energy carriers, based on Sternberg, Köppel, Holst, Smolinka, Schaadt, Hebling, Henning. “Energy efficiency and economic assessment of imported energy carriers based on renewable electricity”

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Methanol provides sustainable pathways for the energy transition

Costs of CI Reduction (v SMR) v CI Impact

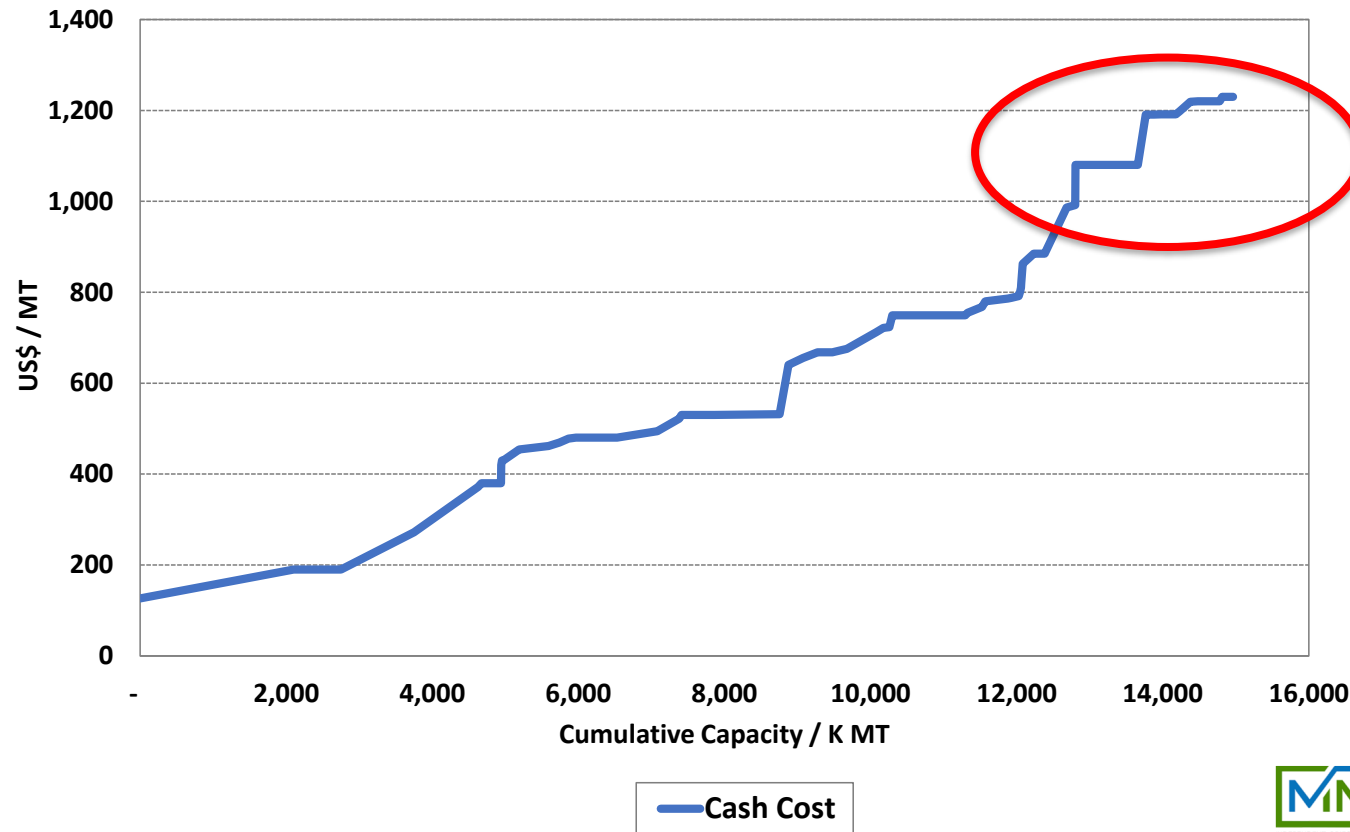
- First steps: select more efficient technologies (underway)
- CCUS provides the next steps (in planning)
- Biomethane provides the best in CI reduction when it can be afforded (underway, very limited due to high feedstock demand)
- Limitation in biomethane feedstocks will require investment in electrolytic methanol (underway, slow, small for now)
- How can we afford all of this?



Low carbon methanol cost-curve based on announced low carbon methanol projects

Low Carbon Methanol Cost Curve

2030E Plant Gate Cash Cost

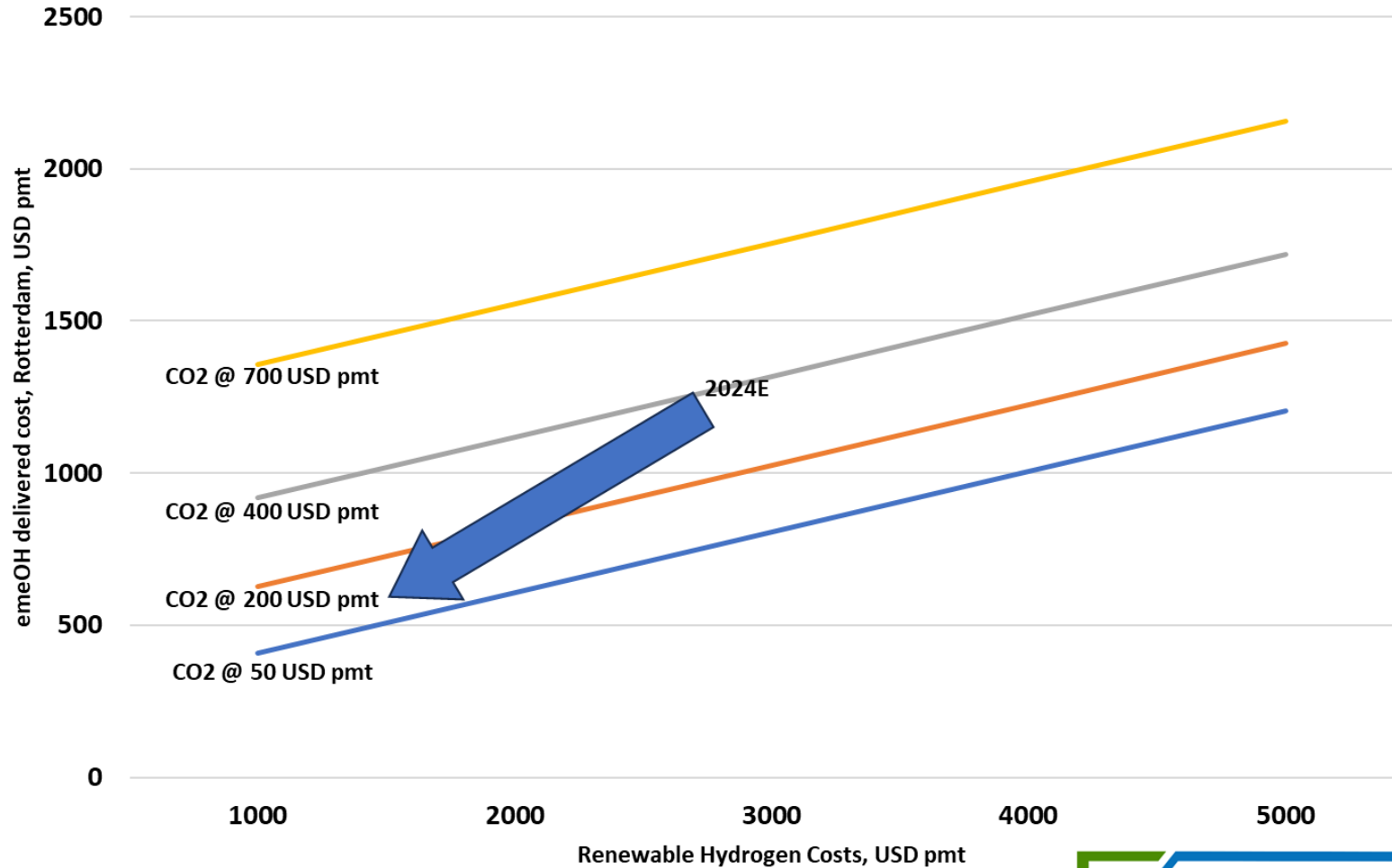


Most emeOH falls in this portion of the curve today. DAC and H2 learning curve improvements are underway, some with significant potential

- Plant gate, cash costs only shown. Includes current methanol plants in the US buying RNG.

MMSA models for eMeOH production – scope for cost reduction exists

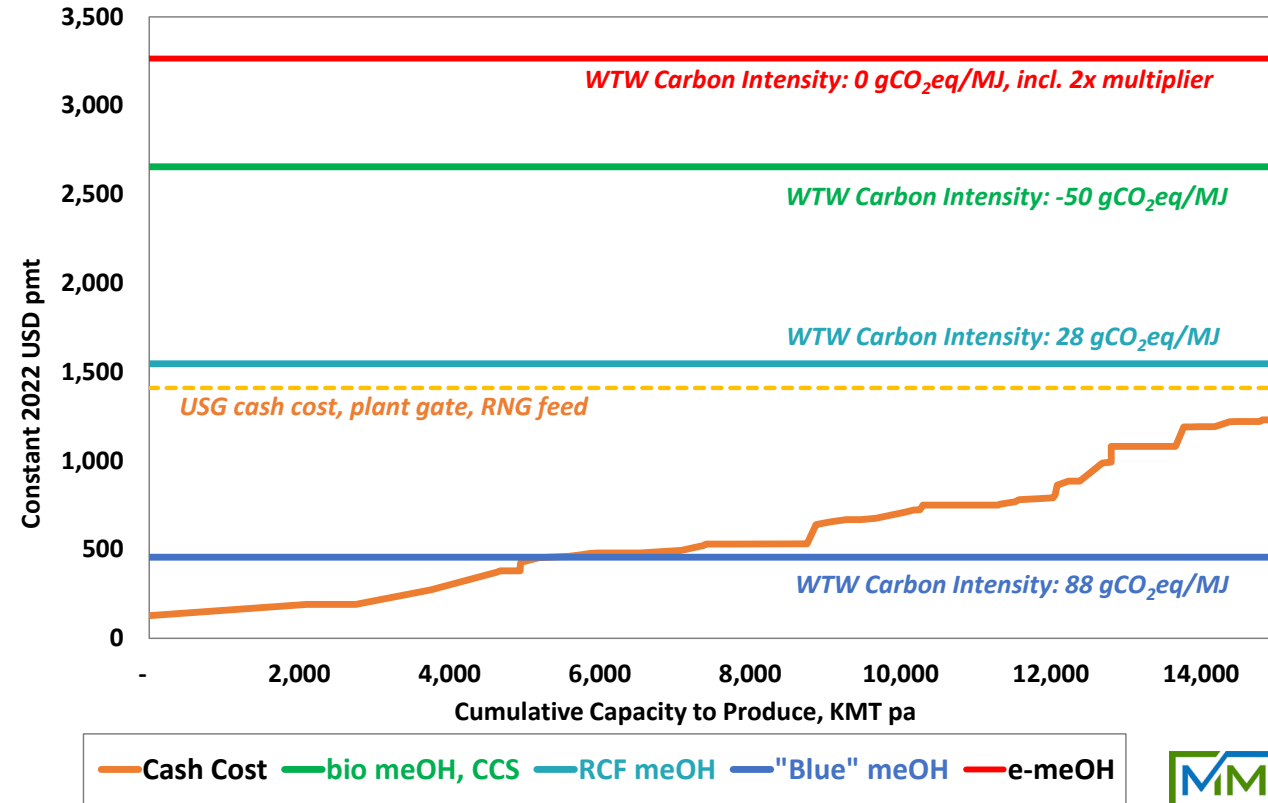
eMeOH Delivered Cost vs H₂, CO₂ costs (USD pmt)



Significant spreads available for low carbon methanol in emerging marine markets

- Between 3.5 – 4.5m mtpa capacity to consume low carbon methanol by 2030 on order books
- EU Fuel Maritime sets out formulae for penalization of fleets
 - Begins 2025
 - Chart to the right shows estimates for “max affordability” of methanol (value of avoiding penalties – horizontal lines)
- Lower LCA score yields higher values
 - Values are not prices! They are ceilings
- Costs are floors – proper designs will yield value above cost

Improved CI meOH Cash Cost v Total Fuel EU Marine Value
2030 Estimates



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NIMS A

The logo features the letters 'NIMS A' in a bold, sans-serif font. The 'N' is blue, while 'IMS A' are green. A blue globe icon is centered within the 'A'. The text is enclosed in a stylized border that is green on the left and blue on the right.

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